



Oxygen enriched burners, CO2 utilisation and mineralisation

By Stephen B. Harrison | 14 July 2021

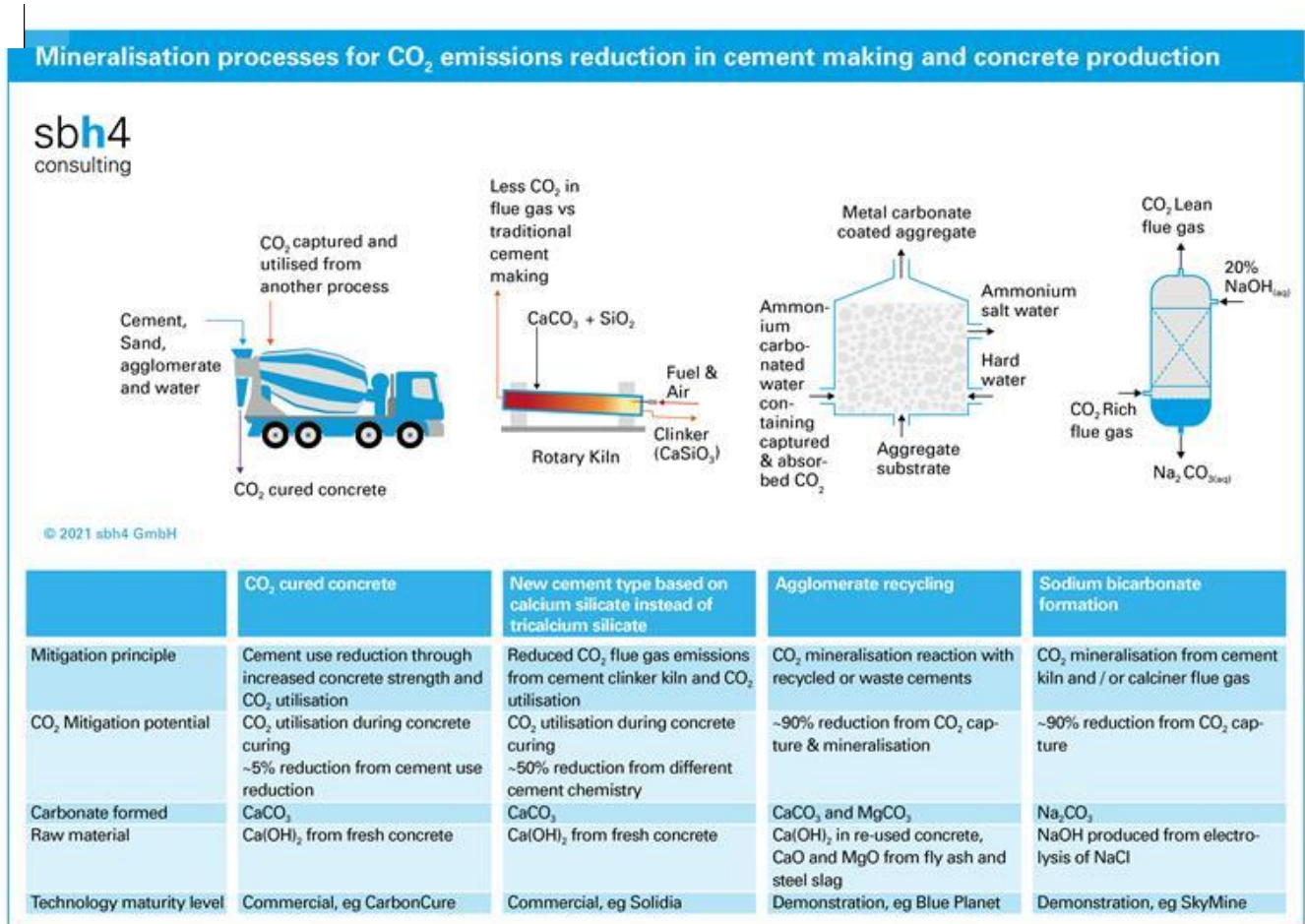
The global cement making industry is one of the largest emitters of carbon dioxide (CO₂) and is responsible for four times more than the aviation sector.

Annual global cement production in 2019 was 4.2 gigatonnes, of which 55% was produced in China. The world is projected to reach net zero by 2050.

It is regarded as a 'hard-to-abate sector', as much of its CO₂ emissions are intrinsically connected to the chemical process of cement making, which is mitigated using electrification with renewable power. At 900°C limestone is decomposed into lime and CO₂.

In addition to CO₂ emissions from the process, there are also emissions associated with the burner in the cement kiln where raw materials and petcoke are burned to make the heat and high temperature that are required to drive the chemical reactions.

Accounting for the mixing of CO₂ released from the mineral processing and combustion, the typical CO₂ concentration in the flue gas is 15-20%, which is much higher than the CO₂ partial pressure in the atmosphere, it is still challenging to capture CO₂ from a flue gas stream.



the costs of the oxygen supply and equipment modifications.

An increased CO₂ concentration in the flue gases eventually makes carbon capture much more cost effective emissions such as NO_x, SO_x and particulates can be simplified using combustion with oxygen enriched air by downsized.

Separation of CO₂ streams from process and combustion off-gases

An alternative approach is to use air to provide oxygen for the combustion process and separate the process Carbon capture can then be focused on the process gas stream which has a higher CO₂ concentration.

About 65% of the CO₂ emissions from cement making are associated with the process gas stream so there is decarbonisation.

Within the European project Low Emissions Intensity Lime and Cement (LEILAC) a pilot plant has been built . The 60m tall pilot plant has a capture capacity of about 18,000 tonnes of CO₂ per year which results from 24 production or 190 tonnes per day of ground limestone feedstock.

Core to the process is the direct separator reactor (DSR) which has been developed by Calix. It acts as a large thereby enabling separation of the combustion and process gas emissions streams. The exhaust of the proce captured and liquefied for further utilisation.

A similar technology is also employed by CarbonEngineering within its Direct Air Capture (DAC) process.

The follow-up project LEILAC2 started in 2020. Intended to be operational by 2023 at the Hannover plant of 100,000 tonnes of CO₂ per year. If natural gas is employed as the fuel to heat the limestone, conventional ca separate the CO₂ from the rest of the flue gas.

During the LEILAC2 project alternative fuels based on biomass and the use of electrical heating using renew calciner. Furthermore, the flexible combination of intermittent renewable electricity and fuel is to be validat additional dispatchable power consumption can be offered as a service to the electricity grid.

One important question remains. Even if all anthropogenic CO₂ emissions from cement making plants are ca



formation. Some primary minerals like olivine, a weak basalt rock with the chemical formula $(Mg, Fe)_2SiO_4$, under environmental conditions. Lessons from this natural weathering process can be used to capture CO_2 emissions.

To store CO_2 in a carbonate form, a raw material with a high metal oxide or metal hydroxide content is required which has a distinctive calcium hydroxide fraction. Other raw materials include fly ash (CaO 10-40%, MgO 0-10%). These materials also contain high concentrations of other metal oxides. For example, MgO can be utilised to form magnesium carbonates ($MgO + CO_2 \rightarrow MgCO_3$).

Growing underground rocks with CO_2

To implement this mineralisation carbon capture process, two options are available. Either transport the raw materials to a suitable rock formation to store the gas securely, or transport the CO_2 to suitable rock formations to store the gas securely.

The latter approach has been developed by CarbFix in Iceland since 2007. CO_2 captured from flue gases or dissolved in an aqueous solution of carbonic acid. This solution is pressurised and pumped underground where it heats in hot water. Hot water can bind less CO_2 than cold water, the CO_2 is released underground, and carbonation of basalt rocks takes place.

Cement curing with CO_2

The Canadian-based company Carbon Cure takes advantage of the sequestration capability of concrete by injecting CO_2 during concrete preparation. This increases the strength of the concrete as additional calcium carbonate is formed. The result is that 5% less cement is required to make the concrete, and a reduced amount of CO_2 emissions from a reduced requirement for cement making.

The technology is readily available to reduce the CO_2 emissions of concrete and can be scaled up immediately in the production process. Several reference projects exist in the US, with the Amazon HQ2 the largest project to date.



To sequester anthropogenic CO₂ emissions, Blue Planet has developed a new mineralisation process. It uses concrete contains aggregate and an old cement fraction. During the process, the aggregate is upcycled and c Whereas the old cement fractions are mineralised with CO₂ to form a new layer of calcium carbonate around seeds for the mineralisation process.

The CO₂-sequestered aggregate is used in addition to the upcycled aggregate in newly mixed concrete. In a used at the Interim Boarding Area B at San Francisco International Airport.



Fo

The
pro
sec
kiln
wh
hyc
hyc
pro
knc

In a
of t
pla
ope
CO
pro
Ult
atn

About the author

Stephen B. Harrison is Managing Director of sbh4 consulting. Harrison has over 30 years' experience of the